

## MHHS Cross Code Advisory Group (CCAG) Headline Report

Issue date: 21/12/2023

Meeting number	<b>CCAG025</b>	Venue	<b>Virtual – MS Teams</b>
Date and time	<b>20 December 2023 14:00-16:00</b>	Classification	<b>Public</b>

### New / Outstanding Actions

Area	Ref	Action	Owner	Due
Minutes and actions	<b>CCAG25-01</b>	BSC to communicate out the update on CP1589 to those that responded to/are reviewing the CP	BSC (Lawrence Jones)	
Minutes and actions	<b>CCAG25-02</b>	BSC to check CP1589 is on the horizon scanning log.	BSC (Lawrence Jones)	
CCAG Reporting, Risks and Milestones	<b>CCAG25-03</b>	Programme to review how to ensure the change control log reflects whether changes are material or not.	Programme (Andrew Margan)	
CCAG Reporting, Risks and Milestones	<b>CCAG25-04</b>	Code Bodies to communicate the change freeze to their appropriate panels.	Code Bodies	
Summary and next steps	<b>CCAG25-05</b>	PMO to move CCAG from 24 January to 23 January 2024.	Programme (PMO)	This has been actioned.

### Decisions

Area	Ref	Decision
Minutes and Actions	<b>CCAG-DEC42</b>	Minutes and Headline Report of CCAG meeting held 22 November 2023 approved.

### RAID Items Discussed

RAID area	Description
None	

## Key Discussion items

Area	Discussion
<p><b>Minutes and Actions</b></p>	<p>The Chair asked if there were any questions from the headline report and minutes from last month's CCAG. No questions raised. The minutes were approved. <b>(DECISION CCAG-DEC42)</b>.</p> <p>The CCAG reviewed outstanding actions.</p> <ul style="list-style-type: none"> <li>• <b>CCAG24-01:</b> The BSC representative (LJ) updated that this consequential change is currently going through the Programme's change request (CR) process, with a decision currently scheduled for 09 January 2024.</li> <li>• The Supplier Agent representative (CH) asked if there is a CR number. The Programme responded it is CR041 and will be going to DAG for impact assessment on 12 January 2024.</li> <li>• The Supplier Agent representative asked for an update to be communicated out to industry following DAG. BSC took an action to ensure this. The Programme added that they would issue an update in the Clock after DAG <b>(CCAG25-01)</b>.</li> <li>• The Programme (MH) asked for this change to be added to the horizon scanning log, if not already on the log. BSC took this as an action <b>(CCAG25-02)</b>.</li> <li>• <b>CCAG24:04:</b> The Elexon representative (CD) updated that the plan is to switch off obligations via PAB approval for CoA.</li> </ul>
<p><b>Horizon Scanning Log</b></p>	<p><b><u>DCUSA</u></b></p> <p>The DCUSA representative (JL) provided an update on their changes.</p> <ul style="list-style-type: none"> <li>• <b>DCP419 'Pre-Notification of Planned Supply De-Energisations':</b> It was shared that the meeting on this had taken place to review responses and awaiting on the outcomes of this. It was shared that there may not support for an amended or new data flow as part of the solution.</li> <li>• There are no new DCUSA changes.</li> </ul> <p><b><u>BSC</u></b></p> <p>The BSC representative (LJ) provided an overview of their change updates.</p> <ul style="list-style-type: none"> <li>• <b>CP1589 'Create Additional Market Participant Role Codes':</b> Update provided through action CCAG24-01.</li> <li>• <b>CP1590 'Enabling use of DTM agent appointments process for P434':</b> update as per the slide.</li> </ul> <p><b><u>SEC</u></b></p> <p>The SEC representative (TN) provided an update of their change.</p> <ul style="list-style-type: none"> <li>• <b>DP256 'SEC Alignment with DCC SMETS1 MHHS Capacity Requirements':</b> This change had been raised by DCC to support the Programme. However, there is no effect on the Programme but has been brought to CCAG for awareness. The Change will be</li> </ul>

	<p>going to SEC Change Board for approval at the end of January 2024, at which this will confirm implementation date (expected to be June 2024 SEC release).</p> <p><b><u>REC</u></b></p> <p>The REC representative (HT) provided an update of their changes.</p> <ul style="list-style-type: none"> <li>● <b>R0043 'Commissioning of Works using shared Meter Operator services by the Crowded Meter Room Co-ordinator (CMRC)'</b>: This has gone through the change process and is now with the authority, response expected 15 January 2024.</li> <li>● <b>R0062 'Removal of ERDA meteringPointEnergyFlow change restriction'</b>: The consultation formally started last Friday until 23 January 2024.</li> <li>● <b>R0064 'Creating a Meter Operator Agent and MOCOP Installer'</b>: This is out for consultation until 05 January 2024.</li> <li>● <b>R0093 'Uplift to CSS Maximum Demand Volumes during MHHS Migration Period'</b>: Consultation closed Friday 15 December 2023. Decision to be made in late January 2024.</li> <li>● <b>R0150 'On-site Aggregation as a method to facilitate Third Party Access – BSC P455'</b>: This is in progress under the REC.</li> <li>● <b>R0117 'Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383'</b>: This change has been withdrawn, as impact is currently low.</li> </ul> <p><b><u>MHHS Programme</u></b></p> <p>The Programme had no updates on the horizon scanning log changes.</p> <p>No further questions raised in the meeting.</p>
<p><b>CDWG Escalations</b></p>	<p>The Programme shared that there were no escalations from CDWG.</p>
<p><b>CCAG Reporting, Risks and Milestones</b></p>	<p><u>Code Workstream Summary</u></p> <p>The Programme (AM) provided an update on the overall status of the code workstream, noting it is green and on track. (22 minutes).</p> <p><u>Top Programme Risks related to CCAG</u></p> <p>The Programme (AM) provided a walkthrough of the top risks related to CCAG, as per the slide.</p> <p>The RECCo representative (AW) queried why using SCR powers adds a risk - <b>R402: there is a risk that Ofgem designate code changes using their SCR powers rather than Smart Meter act powers, add risks and dependencies on external party delivery.</b></p> <p>The Programme responded that there are dependencies to raise the modifications. It was noted that Smart Meter act powers have different risks.</p>

The RECCo representative asked if the mitigation on the risk was green, given the work that is being done on it. Ofgem and the Programme agreed to this.

#### Code Drafting Update – Future Activities

The Programme (AM) shared future activities for code drafting artefacts, as per the slide (29 minutes).

#### Code Drafting February Consultation Approach

The Programme (AM) shared the planned activity for the February consultation, as per the slide (30 minutes). It was noted that Interim Release (IR) 7 has been pushed back.

The RECCO representative added they are working with Programme to have IR 7 incorporated into REC drafting.

#### Code Drafting – Managing Code Change Post February, Pre/Post M6

The Programme (AM) shared an update on managing code change post February, pre/post M6, as per the slide (33 minutes).

The Supplier (Domestic) representative (PS) asked if Programme Participants (PPs) would be able to feed into the change control log. The Programme responded that the DINs from IR 8 would be added to the change control log. If PPs had further changes to add as they went on, then they should email the code mailbox, and this will be logged centrally. The change control log is updated and published on the Collaboration Base.

The Supplier Agent representative asked if the change control log will be available as an ongoing log on the Collaboration Base. The Programme responded that each tranche had been published as a new version.

The Supplier Agent representative queried if the log would include if the changes were material or not. The Programme responded that it currently does not include this. The Programme took an action to review how to ensure the change control log reflects whether changes are material or not. **(CCAG25-03)**.

#### Finalisation and Consistency Check Approach

The Programme (AM) shared the finalisation and consistency check approach, as per the slide (43 minutes).

LJ commented that an offline conversation is required regarding how BSC can provide support for these activities (e.g., baseline, updates to formatting, consequential change).

#### Change Freeze Timelines & Controls and Governance

The Programme (AM) shared the timelines for the change freeze, as per the slide (45 minutes).

The Programme (AM) shared how changes will be assessed during the Change Freeze and the controls and governance of the change, as per the slide (47 minutes).

The Programme (AM) shared that the change thresholds have increased, as per the slide (48 minutes).

The Code Bodies took an action to communicate the change freeze to their appropriate panels **(CCAG25-04)**. Several of the Code Bodies confirmed this had already been actioned.

	<p>The DCUSA representative (JL) queried the change freeze solution principles that apply to change which impacts the MHHS Programme statements - <b>external code change implementation deferred to post Go-live (M8/M10) (Design/Code/Testing impacted) &amp; external code change implemented deferred to post Migration complete (M15) (Migration impacted)</b>. The Programme (CW) responded that post M10 it will become BAU and Code Bodies will run the process, however the Programme will still engage with Code Bodies if they see a change that will impact migration.</p> <p><u>Code Chane and MHHS Change Principles (May CCAG)</u></p> <p>The Programme (AM) shared the code change and MHHS Programme change principles, as per the slide.</p> <p><u>Change Steps and Guidance (May CCAG)</u></p> <p>The Programme (AM) shared the change steps and guidance, as per the slide (53 minutes).</p> <p>The Supplier Agent representative (CH) queried if Code Bodies would raise a CP and the Programme would raise a CR in parallel. The Programme responded that this would be the case.</p> <p>There was a discussion leading on from this on the fact PPs would have to potentially raise two changes moving from the legacy to the new arrangements. The Programme added that they were having these discussions with Code Bodies, and it will have to be managed on a case-by-case basis (59 minutes).</p> <p>The National Grid ESO representative (KK) asked if there had been any consideration to urgent MODs as part of the process. The Programme (AM) responded that these will still fall under Ofgem SCR powers, they are not aware of any currently and will have to be seen through a case-by-case basis. It was added that Ofgem have oversight of all of these processes.</p> <p>The Programme added that after M10 the TOM belongs to BSC and REC, so it will no longer be the Programme's responsibility in relation to changes, however they can still feed in if they believe it will affect MHHS.</p>
<p><b>Consequential Code Change Delivery</b></p>	<p>BSC Elexon's representative (MHa) provided an overview of their Consequential Code Change, as per the slide. It was noted that the timetable shown is still valid and they have a further meeting with the PAB on 11 January 2024 to discuss modifications to code drafting. The outcomes following this meeting will be communicated to the Programme.</p> <p>The National Grid ESO representative (KK) provided an update on their Consequential Code Change, as per the slide (1 hour 07 minutes).</p> <p>It was shared that following the last meeting with the task force, that the earliest point to implement change would be from April 2025.</p> <p>The CUSC representative walked through the various timeframe options (1 hour 10 minutes).</p> <p>It was shared that any suppliers who would like to discuss the timelines to please contact the CUSC representative (<a href="mailto:keren.kelly1@nationalgrideso.com">keren.kelly1@nationalgrideso.com</a>).</p> <p>It was noted that they are continuing to discuss the approach with the Ofgem charging team and will provide updates following further discussions. They realise there is still work to do to meet the February 2024 deadline, however, they are aware of what needs to be completed.</p>

<b>CDWG Update</b>	The Programme (AM) shared CDWG updates, as per the slide (1 hour 14 minutes).
<b>DIP Code/Rules and Issue 101</b>	<p>The BSC representative (LJ) provided an update on the DIP Manager issue 101 code approach and consultation, as per the slide.</p> <p>The BSC representative shared points to note, as per the slide (1 hour 18 minutes). It was noted that BSC had been engaging with REC and the Programme throughout.</p>
<b>Summary and next steps</b>	<p>The Programme summarised the meeting actions and next steps.</p> <p>The Programme (AM) shared an item of AOB. It was highlighted that under the Programme CR PCR24 &amp; PCR25 these are changes which change the name of the interfaces. This had been discussed at DAG last week that the CRs, will not be implemented until post M10 however the success criteria for the code is to align both with 100% of design artefacts and with approved CRs and it may not be possible under this scenario to meet both of those at M6. The Programme outlined three options and requested guidance from the CCAG as to the best way forward:</p> <ol style="list-style-type: none"> <li>1) Revert code to reflect current DES 138 text</li> <li>2) Draft text to reflect approved PCR</li> <li>3) Remove interface names from BSC test – raise a CP to add names.</li> </ol> <p>Representatives came to a decision that option 2 was the most appropriate.</p> <p>The Programme took an action to re-schedule January CCAG from the 24 to 23 January 2024 (<b>ACTION CCAG25-05</b>).</p>

**Next CCAG meeting 23 January 2023 at 14:00pm**

**Next CDWG1 meeting 16 January 2023 at 10:00am**

### Attendees

#### **Chair**

Chris Welby (CW)

#### **Role**

SRO SME

#### **Industry Representatives**

Andrew Green (AG)

Andrew Wallace (AW)

Christopher Day (CD)

Clare Hannah (CH)

Supplier Representative (I&C Suppliers)

RECCo Representative

Elexon Representative

Supplier Agent Representative

Harriet Truss (HT)  
John Lawton (JL)  
Keren Kelly (KK)  
Lawrence Jones (LJ)  
Marianne Haslam (MHa)  
Paul Saker (PS)  
Richard Vernon (RV)  
Tim Newton (TN)

REC Code Manager  
DCUSA Representative  
National Grid ESO Representative  
BSC Representative  
Elexon Representative  
Supplier Representative (Domestic)  
DCC Representative  
SEC Representative

### **MHHS Programme**

Amy Clayton (AC)  
Andrew Margan (AM)  
Kevin Spencer (KC)  
Mark DeSouzaWilson  
Matthew Hall (MH)  
Matthew McKeon (MMK)  
Simon Chidwick (SC)

PMO Governance Support  
Governance Manager  
Market Architect  
Technical Code Drafter  
Senior Business Analyst  
Market Architect  
Design Administrator

### **Other attendees**

Andy MacFaul (AMF)  
Kanchan Thite (KT)

Ofgem  
IPA

### **Apologies**

Fungai Madzivadondo (FM)  
Milly Lewis (ML)  
Neil Dewar (ND)  
Sarah Jones (SJ)  
Tom Chevalier (TC)

DNO/iDNO Representative  
CUSC Representative  
National Grid ESO Representative  
RECCo Representative  
Supplier Agent Representative (Independent Supplier Agent)